

Form PSD-2113 Implementation Plan

Title 19, California Code of Regulation (CCR) Section 2113 applies to pipelines thao not currently have best available technology installed. An operator shall analyze the risk from its pipelines, identify best available technology in their risk analysis, develop an implementation plan, and submit these documents to the OSFM for review.

Using the form PSD-2113 is optional, an operator may submit the required information in another format.

Name of I	Pipeline C	Operator:							
OSFM Pipeline ID number:									
Product(s) normally transported:									
Contact p	erson:								
Mailing address:									
City:				State:		Zip:			
Email:				Phone:					
Do you wish to request confidential treatment of your risk analysis and plan(s)? Yes No							No ¹		

Agent/contractor (if applicable)

Name of Contractor:	Contact	person:
Email:	Phone:	

Note: All supporting documentation and risk analysis information shall be made available to the OSFM upon request

Proposed Best Available Technology (BAT)

According to 19 CCR Section 2100(a)(2), BAT means technology that provides the greatest degree of protection by limiting the quality of release in the event of a spill, taking into consideration whether the processes are currently in use and could be purchased anywhere in the world.

What is the proposed BAT? Justify why the proposed BAT is chosen. Provide a list of BAT(s) including the location(s) of the BAT(s) installed on the subject pipeline. Briefly describe how each BAT limits the quantity of release in the event of a spill.

¹ Operator shall review the additional submission requirements under Section 2119(b).

The OSFM will review and assess the adequacy of the proposed BAT for reducing the amount of oil released in an oil spill to protect state waters and wildlife. Within 60 days of OSFM acceptance, a detailed supplemental implementation plan and Form PSD-103 should be submitted to PipelineNotificaiton@fire.ca.gov. Timetable for Implementation Describe the timetable for implementation and completion of the identified BAT plan. This plan shall include key milestones and, at a minimum, consider the following: purchase of equipment, acquisition of permits, and securing qualified individuals for construction. Deviation from this timetable must be communicated to OSFM in writing and should demonstrate good cause for delay. Vicinity Map Provide a map or multiple maps (for multiple Environmentally and Ecologically Sensitive Areas [EESAs]) of the subject pipeline near EESA(s). Provide a brief description (e.g. distance from the coastal zone) and highlight the following feature(s) on the map (if applicable): Any physical geographic features such as soil and terrain, drainage systems such as small streams and other smaller waterways, that could serve as a conduit to an EESA. Potential natural and manmade barriers. Potential physical pathways between the pipeline and EESA(s). Any physical feature or peculiarity of local geography that call for special precautionary measures because they may affect an EESA.

Summary of Risk Analysis

19 CCR Section 2109 states that BAT includes, but is not limited to, the installation of leak detection technology (LDT), automatic shutoff systems (ASOS), remote controlled sectionalized block valves (MOV), Emergency Flow Restriction Devices (EFRDs), or any combination of these technologies.

Signature	Printed Name, Title		Date
State of Californi	est of my knowledge and belie a, that the information contain effective and feasible.		•
	tooliiiology dood.		
the BAT, please the quantity of re	Its of risk analysis for each typidentify and describe the othe lease in the event of a spill, a technology used.	r technology, explain ho	ow this technology limits
those teermologic			